



Table S22. Summary statistics for natural gas – Maryland, 2014-2018

	2014	2015	2016	2017	2018
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	0	0	0	0	NA
Gas Wells	5	5	5	R1	NA
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	20	38	34	32	24
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>20</b>	<b>38</b>	<b>34</b>	<b>32</b>	<b>24</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	20	38	34	32	24
NGPL Production	0	0	0	0	0
<b>Total Dry Production</b>	<b>20</b>	<b>38</b>	<b>34</b>	<b>32</b>	<b>24</b>
<b>Supply (million cubic feet)</b>					
Dry Production	20	38	34	32	24
Receipts at U.S. Borders					
Imports	11,585	12,091	6,505	5,992	9,070
Intransit Receipts	0	0	0	0	*
Interstate Receipts	431,809	413,465	579,889	730,794	1,119,988
Withdrawals from Storage					
Underground Storage	20,919	16,068	17,770	16,770	18,644
LNG Storage	563	463	353	493	525
Supplemental Gas Supplies	809	818	652	606	422
Balancing Item	40,375	47,094	5,702	R4,293	-10,877
<b>Total Supply</b>	<b>506,079</b>	<b>490,036</b>	<b>610,905</b>	<b>R758,980</b>	<b>1,137,795</b>

See footnotes at end of table.

Table S22. Summary statistics for natural gas – Maryland, 2014-2018 – continued

	2014	2015	2016	2017	2018
<b>Disposition (million cubic feet)</b>					
Consumption	207,103	215,005	219,024	R222,877	300,794
Deliveries at U.S. Borders					
Exports	0	0	0	0	143,134
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	278,010	257,191	376,679	517,775	672,541
Additions to Storage					
Underground Storage	20,362	17,373	14,854	17,815	20,772
LNG Storage	604	467	348	513	553
<b>Total Disposition</b>	<b>506,079</b>	<b>490,036</b>	<b>610,905</b>	<b>R758,980</b>	<b>1,137,795</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	0	NA	NA	NA	NA
Pipeline and Distribution Use <sup>a</sup>	6,345	7,190	7,445	7,968	22,661
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	90,542	82,858	76,047	75,789	86,397
Commercial	74,843	70,199	70,500	72,279	77,310
Industrial	14,734	14,765	15,400	15,744	16,176
Vehicle Fuel	235	224	145	R373	580
Electric Power	20,403	39,770	49,486	R50,725	97,671
<b>Total Delivered to Consumers</b>	<b>200,758</b>	<b>207,816</b>	<b>211,579</b>	<b>R214,909</b>	<b>278,133</b>
<b>Total Consumption</b>	<b>207,103</b>	<b>215,005</b>	<b>219,024</b>	<b>R222,877</b>	<b>300,794</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	24,643	22,658	19,683	18,994	20,996
Commercial	54,411	50,836	52,386	53,676	56,131
Industrial	13,656	13,644	14,788	15,120	15,568
<b>Number of Consumers</b>					
Residential	1,101,292	1,113,342	1,124,075	1,140,426	1,152,670
Commercial	77,846	78,138	78,047	78,005	78,589
Industrial	1,179	1,169	1,162	1,155	1,151
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	961	898	903	927	984
Industrial	12,497	12,630	13,253	13,631	14,054
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	8.34	4.91	4.66	6.52	9.82
Exports	--	--	--	--	7.61
Citygate	6.36	5.01	4.18	4.73	5.03
Delivered to Consumers					
Residential	12.21	12.03	11.53	12.97	11.79
Commercial	10.52	9.80	8.94	10.27	9.57
Industrial	9.94	9.70	8.80	9.84	8.51
Electric Power	5.35	4.06	2.97	3.65	4.00

\* Volume is less than 500,000 cubic feet.

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

NA Not available.

R Revised data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.